



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
विद्युत प्रणाली योजना एवं मूल्यांकन प्रभाग-II
Power System Planning & Appraisal Division-II

सेवा में / To

Chief Operating Officer, CTUIL
 Floors Nos. 5-10, Tower 1, Plot Nos. 16,
 IRCON International Tower, Institutional Area,
 Sector 32, Gurugram, Haryana – 122001

विषय: एनसीटी द्वारा 30.05.2025 को आयोजित अपनी 30 वीं बैठक में अनुमोदित आईएसटीएस ट्रांसमिशन/संचार योजनाओं का कार्यान्वयन- के बारे में

Subject: Implementation of ISTS Transmission/Communication Schemes approved by NCT in its 30th meeting held on 30.05.2025- regarding

महोदय/Sir,

The undersigned is directed to inform that NCT has approved implementation of the following ISTS Transmission and Communication Schemes in its 30th meeting held on 30.05.2025, to be implemented through Regulated Tariff Mechanism (RTM) route by agency as indicated below:

- I. Change in the name of implementing agency for the scheme "Augmentation of 2x500 MVA (7th & 8th), 400/220 kV ICTs along with 220 kV Sectionalizer bay (1 set), 220 kV BC (1 No.) bay and 220 kV TBC (1 No.) bay at Bikaner IV PS" in the minutes of the 29th meeting of National Committee on Transmission.**

In the 29th meeting of NCT, the scheme was allocated for implementation under RTM mode through "Bikaner A Power Transmission Limited". The company has changed its name to "POWERGRID Bikaner IV Transmission Limited" vide MoCA certificate dated 05.03.2025.

In the 30th meeting of NCT, it was agreed that the name of the implementing agency in para 3.4.4 of the minutes of 29th NCT meeting may be read as "POWERGRID Bikaner IV Transmission Limited (a 100% wholly owned subsidiary of POWERGRID)" instead of 'Bikaner A Power Transmission Limited (a 100% wholly owned subsidiary of POWERGRID)'.

II. Communication schemes approved by NCT

Sl.	Name of Transmission	Impleme	Tentative	Impleme	Estimated
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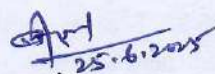
No	Scheme	ntation Mode	Implementation timeframe	nting Agency	Cost (Rs. Crs)
1.	OPGW installation (48F) on existing 400 kV Sikar (PG) – Agra (PG) D/c line (owned by PG) which is proposed to be LILO at 400 kV GSS Kumher (RRVPN)	RTM	Matching time frame with transmission scheme of “LILO of one circuit of 400kV Sikar – Agra D/c (Quad Moose) line at 400 kV GSS Kumher (6.5 ckm) along with 80 MVAR, 420 kV switchable line reactor at Kumher end of Sikar – Kumher 400 kV section”	POWER GRID	26.49
2.	OPGW installation (48F) on existing 220 kV Chittorgarh (RVPN)-RAPP B (NPCIL) D/c Line (owned by PG) which is proposed to be LILO at RRVPNLs 220 kV GSS Begun (Chittorgarh)	RTM	Matching time frame with transmission scheme of “LILO of 220 kV Chittorgarh-RAPP B D/c Lines at RVPNs proposed 220 kV GSS Begun (Chittorgarh)”	POWER GRID	8.55

The above schemes are awarded to CTUIL for implementation under RTM mode. CTUIL is requested to take necessary action for entering into a concession agreement with the respective agency for implementation of the above schemes.

Detailed scope of the schemes are as per minutes of the meeting. Copy of the minutes are enclosed.

Encl.: As above.

भवदीय / Yours faithfully,


(बी.एस. बैरवा/ B.S. Bairwa)

मुख्य अभियन्ता एवं सदस्य सचिव, एन.सी.टी./
Chief Engineer & Member Secretary (NCT)

Copy to:

Joint Secretary (Trans), Ministry of Power, Shram Shakti Bhawan, New Delhi-110001